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China's Progress in VAM Utilization & Emission Reduction

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- Development and Utilization Plan for Coalbed Methane (Coal Mine Methane) during the 13th Five-Year Plan: to promote the utilization of VAM, develop zero-emission demonstration projects, and establish a low-carbon circular development model.
 - Encourage the safe utilization, cascaded utilization, and large-scale utilization of coal mine methane by means of household use, CNG, LNG, concentration, power generation, oxidation of VAM, etc..
 - Develop key equipment for intelligent rapid drilling in underground coal mines, distributed utilization of low concentration gas, safe and efficient utilization of ultra-low concentration gas and VAM, and form a a technical and equipment system for coal mine methane extraction and utilization.

- The Ministry of Ecology and Environment(MEE), the National Development and Reform Commission(NDRC), and the National Energy Administration(NEA) jointly issued the Notice on Further Strengthening the Management of Environmental Impact Assessment for Coal Resource Development, encouraging the exploration of comprehensive utilization for gas extracted from coal mines with methane concentration ranging from 2% (inclusive) to 8%, as well as VAM.
- NDRC, NEA and other four departments jointly revised and issued the *Special Management Measures for Central Budget Investment in Coal Mine Safety Transformation*, optimizing the focus of funding and encouraging the increase in comprehensive utilization of coal mine methane.

- Organize the application and selection of demonstration projects for the efficient extraction and utilization of coal mine gas and the exploration and development of coalbed methane, fully leveraging the role of technical demonstration in leading and driving, and improving the multiple benefits of resource, safety, and ecology of coalbed methane (coal mine methane) extraction and utilization. The first group of demonstration projects all involves VAM utilization, including:
 - Shaanxi Hancheng Wangfeng Coal Mine's cascade efficient utilization demonstration project has a utilization rate of 20% for VAM.
 - China Coal Group's Shanxi Daning Coal Mine has a high-efficiency utilization demonstration project for low concentration gas, with a utilization rate of 10% for VAM.

 Led by CCII, the Methodology for Voluntary Emission Reduction of Coal Mine Methane is being developed to support the methane emission reduction in coal sector. The Methodology is going to be issued in 2024.



Kick-off Meeting for Methodology Preparation

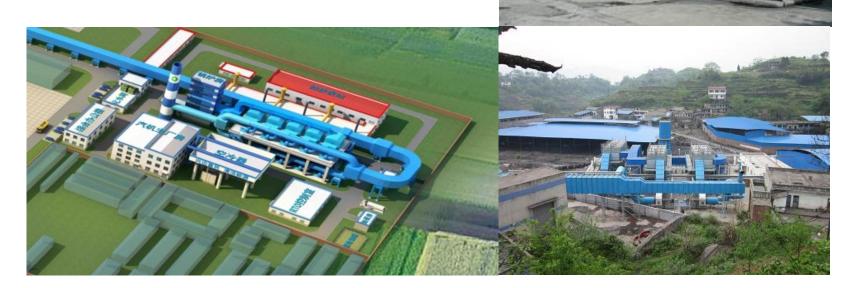


Attending the workshops on voluntary emission reduction methodology for coal mine methane

2. VAM utilization technology in China

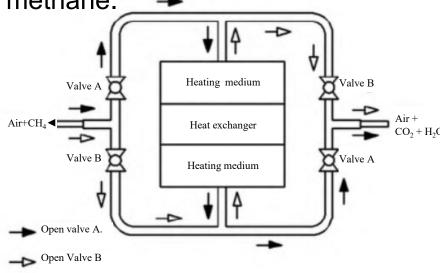
VAM utilization technology

- > Thermal oxidation
- Catalytic oxidation
- Boiler or gas engine auxiliary fuel



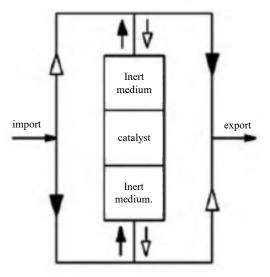
2. VAM utilization technology in China

Thermal oxidation: The high outlet flue gas temperature can be utilized for power generation and heating, mainly by mixing with coal mine methane.



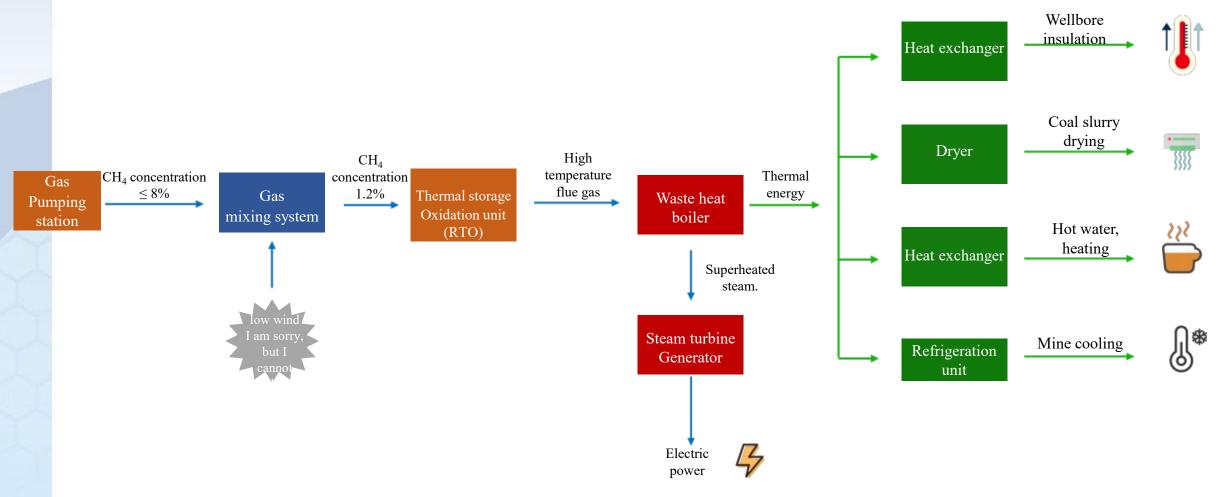
Thermal Flow Reversal Reactor

Catalytic oxidation: The outlet flue gas temperature is low, which can be used for heating. It is mainly used for the destruction of VAM and has great market potential.



Catalytic Flow Reversal Reactor

2. VAM utilization technology in China



VAM and ultra-low low concentration coal mine methane utilization and emission reduction technology roadmap

 Demonstration project for 30MW VAM oxidation power generation at Gaohe Coal Mine, Lu'an Group



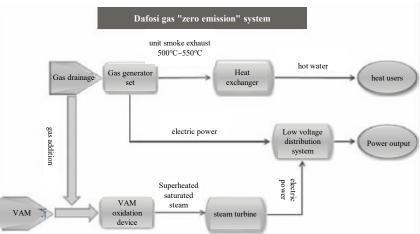




Annual utilization volume of VAM: 92 million m³, with power generation of 240 million kWh per year

"Zero Emissions" Demonstration Project in Dafosi Coal Mine







Annual utilization volume of gas: 1.129 billion m³

- CMM efficient utilization project for a full range of methane concentration in Dingji Coal Mine.
- Achieve comprehensive utilization of extracted gas by adopting low concentration gas generation, and heating and power generation system adopting RTO technology



Power generator for low concentration CMM (around 20%)

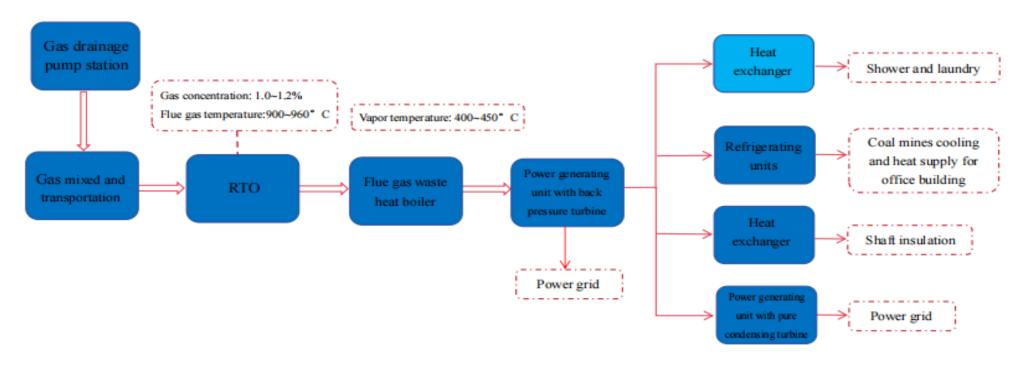


Coal slurry drying set powered by catalytic oxidation system for coal mine gas with methane concentration around 1% to 1.2%.



Heating and power generation system adopting RTO technology for ultra-low concentration coal mine gas(1% to 1.2%).





Ultra-low low concentration coal mine gas oxidation technology road map in Dingji Coal Mine.

- The utilization rate of extracted gas from the coal mine reaches 100%, with an annual utilization of 30 million m³ of purified methane.
- It provides an annual heating supply of 233,600 GJ and generates 28 million kWh of electricity, equivalent to saving 42,000 tons of standard coal.

■ Focus on source control: conducting basic research and engineering practice on coal mine methane extraction and utilization through underground and surface integrated approaches.



Coalbed methane (gas) content testing mobile laboratory (independent research and development)



Fluid-structure interaction analysis and imaging system



gravimetric adsorption instrument



Multi-layered stacked gas reservoir joint development simulator

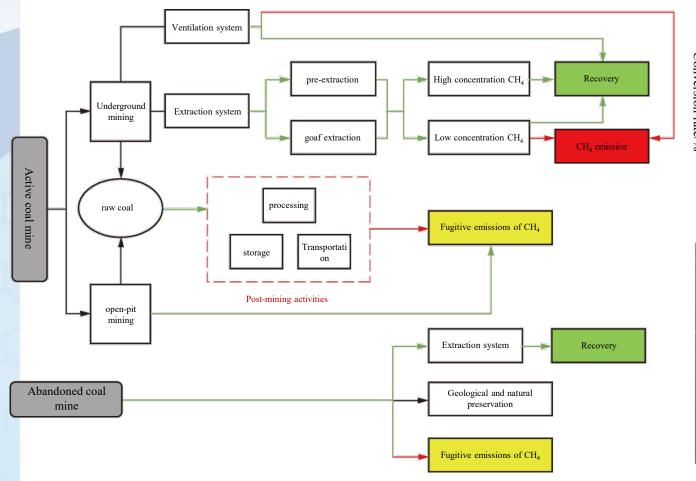


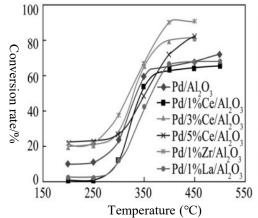


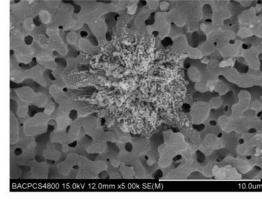




□ Focus on end-use: relying on the National Natural Science Foundation project to address key and difficult issues in VAM utilization.









$$CH_4 \longrightarrow CH_3$$
 + H · (1)

$$CH_3$$
 + $O \cdot \longrightarrow H \longrightarrow C \longrightarrow H + H \cdot (2)$

$$CO + O_2 \longrightarrow CO_2$$
 (4)

$$+ O_2 \longrightarrow H_2O$$
 (5)

□ Focus on end-use: relying on the National Natural Science Foundation project to address key and difficult issues in VAM utilization.

Catalytic oxidation for VAM

Catalytic reaction mechanism research

Catalyst synthesis control strategy and product development

- Pd/ porous Al₂O₃ support
- Cu-Mn/Al-Zr-La multi-component support

Catalyst engineering application research

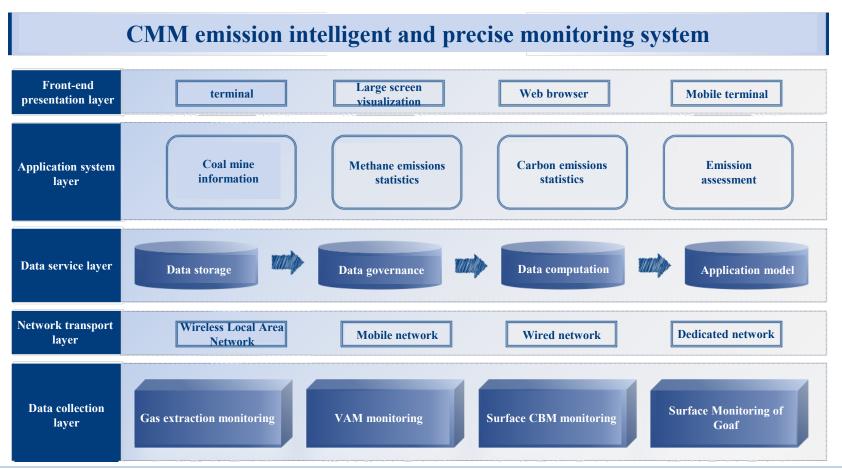








a Accurate measurement and monitoring: developing Distributed matrix-type flow field VAM monitoring device Gas cloud imaging infrared spectroscopy gas monitoring technology, achieving the systematic technology and process for the measurement, monitoring, and utilization of VAM.



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Gas

cloud

IR video

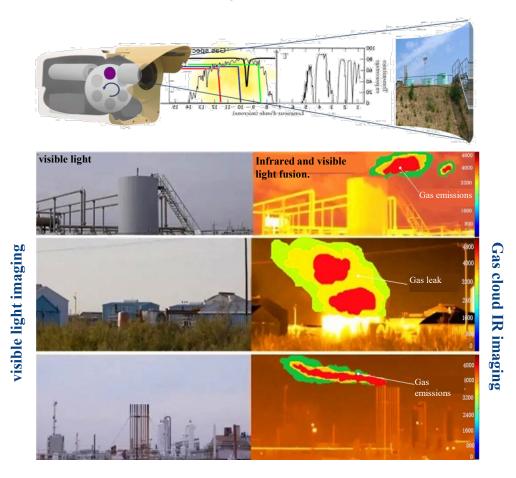
monito

ring and

early

warnin

system



Surface leakage monitoring

Utilizing unique infrared spectroscopic imaging technology Capture visible light image and infrared image of methane gas.

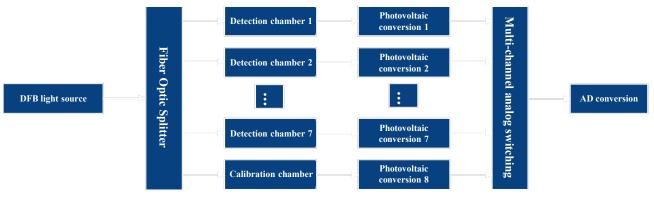
By capturing thermal radiation images of methane and performing inversion of concentration, gas concentration spectrum analysis can be achieved.

The dedicated image sensor detects changes in light intensity to form images of leakage clouds and changes in image intensity.

a Accurate measurement and monitoring: developing Distributed matrix-type flow field VAM monitoring device Gas cloud imaging infrared spectroscopy gas monitoring technology, achieving the systematic technology and process for the measurement, monitoring, and utilization of VAM.

Distributed matrix-type flow field VAM precise monitoring system







- Ø Methane measurement range: $(0.00 \sim 10.0)\%$ CH₄;
- Ø Error in methane monitoring:

When the concentration of CH_4 is between 0.00% and 1.00%, the uncertainty is $\pm 0.06\%$ CH_4 .

When the CH₄ concentration is $(1.00\% \sim 10.0)\%$, the true value is within $\pm 6\%$.

- Ø Working mode: The probe operates in a passive mode and is connected via fiber.
- Ø Communication interface: The device is equipped with a methane emission measurement monitoring system or a third-party monitoring system platform.

